

**NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

AN ORDER OF THE BOARD

NO. P.U. 6(2026)

1 **IN THE MATTER OF the Electrical Power**
2 **Control Act, 1994**, SNL 1994, Chapter E-5.1
3 (the “**EPCA**”) and the **Public Utilities Act**, RSNL
4 1990, Chapter P-47 (the “**Act**”), as amended,
5 and regulations thereunder; and
6

7 **IN THE MATTER OF** an application by
8 Newfoundland and Labrador Hydro for
9 approval of a contribution from Battle
10 Harbour Data Solutions Inc. to fund the
11 cost of interconnection, pursuant to
12 section 41(5) of the **Act**.
13
14

15 **WHEREAS** Newfoundland and Labrador Hydro (“Hydro”) is a corporation continued and existing
16 under the **Hydro Corporation Act, 2024**, is a public utility within the meaning of the **Act**, and is
17 also subject to the provisions of the **EPCA**; and
18

19 **WHEREAS** in Order No. P.U. 34(2023) the Board approved Rate No. 5.1L, a non-firm rate for
20 customers on the Labrador Interconnected System, including Terms and Conditions, Item 4,
21 which requires a customer to fund the cost of interconnection; and
22

23 **WHEREAS** section 41(5) of the **Act** states a public utility that intends to demand from its
24 customers a contribution towards the cost of improvements or additions to its property shall not
25 demand the contribution without the prior approval of the Board; and
26

27 **WHEREAS** on December 18, 2025 Hydro filed an application requesting approval of a contribution
28 from Battle Harbour Data Solutions Inc. (“Battle Harbour”) of an amount equal to the capital costs
29 of interconnection, estimated to be \$599,100 excluding HST (the “Application”); and
30

31 **WHEREAS** the Application states Hydro completed an Interconnection Study to identify the
32 interconnection requirements and to provide an estimate of the schedule and the cost of the
33 capital expenditures required; and
34

35 **WHEREAS** the Application states the connection request requires infrastructure for a tap off
36 point on Transmission Line 33, a transmission line extension from the tee-tap location to

1 customer site and the installation of a new 46 kV load break disconnect switch, metering tank,
2 and associated protection, control, and communications equipment to be completed in 2027;
3 and

4

5 **WHEREAS** the Application also states Battle Harbour has agreed to pay all costs of the
6 interconnection; and

7

8 **WHEREAS** the Board circulated the application to: Newfoundland Power Inc. (“Newfoundland
9 Power”); the Consumer Advocate¹; the Island Industrial Customer Group²; the Labrador
10 Interconnected Group³; Iron Ore Company of Canada; Blockchain Labrador Corp.; and Envoum
11 Corp. and requested that Hydro send the application and schedule to additional customers
12 currently billed using Rate No. 5.1L; and

13

14 **WHEREAS** the Board issued requests for information on January 21, 2026 and February 11, 2026
15 which were answered by Hydro on February 3, 2026 and February 20, 2026, respectively; and

16

17 **WHEREAS** Newfoundland Power advised on February 25, 2026 that they had no comments on
18 the Application and no other comments were received; and

19

20 **WHEREAS** on February 27, 2026 Hydro filed a reply stating Battle Harbour had been an applicant
21 for service prior to approval of the non-firm rate, is aware of the terms and conditions of that
22 rate and the specifics of the non-firm service it would receive and requested the Board approve
23 the Application; and

24

25 **WHEREAS** the proposed contribution by Battle Harbour is consistent with Rate No. 5.1L, Non-
26 Firm Energy, of Hydro’s approved Schedule of Rates, Rules, and Regulations.

27

28

29 **IT IS THEREFORE ORDERED THAT:**

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31 1. The request to demand a contribution from Battle Harbour Data Solutions Inc. for the costs
32 to fund the interconnection for non-firm service is approved.

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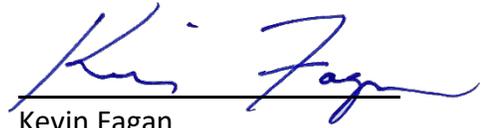
34 2. Newfoundland and Labrador Hydro shall pay all expenses of the Board arising from this
35 Application.

¹ Ms. Adrienne Ding was appointed as interim Consumer Advocate on January 26, 2026, replacing Mr. Dennis Browne. KC.

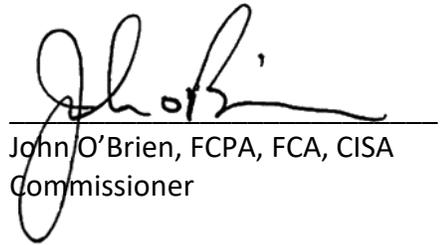
² The members of the Island Industrial Customer Group are Corner Brook Pulp and Paper Limited, Braya Renewable Fuels (Newfoundland) GP Inc., and Vale Newfoundland and Labrador Limited.

³ The members of the Labrador Interconnected Group are the communities of Sheshatshiu, Happy Valley-Goose Bay, Wabush, and Labrador City.

DATED at St. John's, Newfoundland and Labrador, this 10th day of March, 2026.



Kevin Fagan
Chair and Chief Executive Officer



John O'Brien, FCPA, FCA, CISA
Commissioner



Christopher Pike, LL.B., FCIP
Commissioner



Colleen Jones
Assistant Board Secretary